

CILCO EXHIBIT 2.1

OFFICIAL FILE

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Cilco 2.1

WE

Date 3/21/02

APPENDIX H TO CILCO's NOTICE OF TRANSFER OF ASSETS

Central Illinois Light Company

Journal Entry to Transfer Assets to CIGI
at 12/31/2001

ICC Account	Account Description	DEBIT	CREDIT
To record transfer of assets & liabilities to Account 102, Electric Plant Purchased or Sold:			
102	Electric plant purchase or sold	\$ 155,182,484.05	
101	Utility plant in service		\$ 527,661,372.12
107	Construction work in progress		12,931,179.92
108	Accumulated provision for depreciation	306,054,378.81	
151	Fuel stock		17,973,889.63
154	Plant materials and operating supplies		9,149,967.57
158.1	Allowance inventory		1,597,729.00
163	Stores expense undistributed		1,307,477.58
190	Accumulated deferred income taxes		4,173,283.00
232	Accounts payable	25,512,349.96	
236	Taxes accrued	1,000,000.00	
253	Other deferred credits	11,838,750.00	
255	Accumulated deferred investment tax credits	6,434,787.00	
281	Accumulated deferred income taxes	153,603.00	
282	Accumulated deferred income taxes	68,640,589.00	
283	Accumulated deferred income taxes		22,043.00
		<u>\$ 574,816,941.82</u>	<u>\$ 574,816,941.82</u>
To clear Account 102, Electric Plant Purchased or Sold, and record a receivable for the assets & liabilities transferred to CIGI			
	Investment in CIGI	\$ 155,182,484.05	
102	Electric plant purchased or sold		\$ 155,182,484.05
		<u>\$ 155,182,484.05</u>	<u>\$ 155,182,484.05</u>



INDEPENDENT ACCOUNTANTS' REPORT

Central Illinois Light Company
300 Liberty Street
Peoria, IL 61602

Attention of Mr. Terry Fox, Controller:

Introduction

This report is in response to your request of January 24, 2002, to assist you in evaluating the appropriate application of accounting principles generally accepted in the United States of America ("generally accepted accounting principles") to the proposed transfer of the electric generating assets and liabilities relating to your Duck Creek, Edwards and Sterling plants ("generation assets and liabilities") to a newly formed, wholly-owned subsidiary of Central Illinois Light Company ("CILCO"), to be named Central Illinois Generation, Inc. ("Generation") (the "transfer"). Our engagement to report on the application of generally accepted accounting principles to the transfer has been conducted in accordance with standards established by the American Institute of Certified Public Accountants.

This report is solely for the use of the management and Board of Directors of Central Illinois Light Company and the Illinois Commerce Commission.

Description of Transaction

The following facts, circumstances, and assumptions relevant to the transfer, as provided to us by the management of CILCO, are contained in their representations to us dated as of the date of this report (hereinafter referred to as "Management's Representations"), and are an integral part of this report. Management's conclusions with respect to such relevant facts, circumstances, and assumptions are as follows:

CILCO is proposing to transfer its generation assets and liabilities to Generation, which will be established pursuant to Section 16-111(g) of the Illinois Public Utilities Act. The value of the transaction is to be the net book value of the generation assets and liabilities as of the date of the transfer. The generation assets include, but are not limited to, the land on which the Duck Creek and Edwards generation units are located and the equipment and other tangible personal property used in the operation of the electric generation assets. The generation liabilities include, but are not limited to, accounts payable and accrued pension and other post-employment benefits. In connection with the transfer, CILCO and Generation intend to enter into several agreements including, but not limited to, a power supply agreement whereby Generation will supply energy to CILCO until December 31, 2004, subject to FERC approval.

Appropriate Accounting Principles

Financial Accounting Standard No. 141, "Business Combinations" (SFAS No. 141) provides guidance on the appropriate accounting treatment for transfers among companies under common control. The term business combination as used in this statement excludes transfers of net assets between entities under common control. As discussed in SFAS No. 141, when accounting for a transfer of assets between entities under common control, the entity that receives the net assets shall initially recognize the assets and liabilities transferred at their carrying amounts in the accounts of the transferring entity at the date of transfer. This accounting is consistent with the previous guidance of The American Institute of Certified Public Accountants Accounting Interpretation No. 39 of Accounting Principles Board Opinion No. 16, "Transfers and Exchanges Between Companies Under Common Control" (AIN-APB 16 #39) which was superseded by SFAS No. 141. This accounting is also consistent with Emerging Issues Task Force Issue No. 85-21, "Changes of Ownership Resulting in a New Basis of Accounting" wherein the staff of the Securities and Exchange Commission expressed its concurrence with the accounting prescribed in AIN-APB 16 #39 by stating that carrying over historical cost to record, in the separate financial statements of each entity, transfers between companies under common control or between a parent and its subsidiary run primarily to transfers of net assets (as in a business combination) or long-lived assets. After considering the facts, circumstances, assumptions, and conclusions set forth herein and in Management's Representations, we believe the basis of accounting for the transfer described above to be in accordance with generally accepted accounting principles.

Concluding Comments

The ultimate responsibility for the decision on the appropriate application of generally accepted accounting principles for an actual transaction rests with you as the preparers of financial statements. Our judgment on the appropriate application of generally accepted accounting principles for the described transfer is based solely on the facts, circumstances, and assumptions provided to us as described herein and in Management's Representations; should the facts, circumstances, or assumptions differ from those described, our conclusions might change.

Deloitte & Touche LLP

January 25, 2002

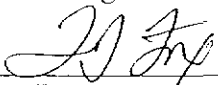
STATE OF ILLINOIS

ILLINOIS COMMERCE COMMISSION

Central Illinois Light Company)	
)	
Notice of transfer of generation assets to a)	Docket No. 02-_____
subsidiary and entry into various agreements)	
pursuant to Section 16-111(g) of the Illinois)	
Public Utilities Act.)	

CHIEF ACCOUNTING OFFICER CERTIFICATION

In accordance with Section 16-111(g) of the Public Utilities Act, I, Terry D. Fox, the chief accounting officer of Central Illinois Light Company, certify that the accounting entries related to the transfer of assets and liabilities from Central Illinois Light Company to Central Illinois Generation, Inc., are in accordance with the guidelines for cost allocations specified in the Services and Facilities Agreement between Central Illinois Light Company and its affiliates as filed with the Illinois Commerce Commission as part of this filing.



 Terry D. Fox

SUBSCRIBED AND SWORN TO BEFORE ME
 THIS 4th DAY OF FEBRUARY, 2002



 NOTARY PUBLIC

